## **CHECK SHEET**

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

| <u>Page</u> | <u>Revision</u>       |
|-------------|-----------------------|
| Title       | Original              |
| 1           | Twenty-Eighth Revised |
| 2           | Fourth Revised        |
| 3           | Twenty-Fifth Revised  |
| 4           | Second Revised        |
| 5           | Third Revised         |
| 6           | Original              |
| 7           | Original              |
| 8           | Original              |
| 9           | Original              |
| 10          | Third Revised         |
| 11          | First Revised         |
| 12          | First Revised         |
| 12.1        | Original              |
| 13          | Original              |
| 14          | Original              |
| 15          | Original              |
| 16          | Original              |
| 17          | Original              |
| 18          | Original              |
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| 25          | Original              |
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Daniel G. Saad

## **CHECK SHEET (Cont'd)**

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

| Page | Revision              |
|------|-----------------------|
| 61   | Third Revised         |
| 62   | Original              |
| 63   | Third Revised         |
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| 65   | Third Revised         |
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| 67   | Third Revised         |
| 68   | Original              |
| 69   | Third Revised         |
| 70   | Original              |
| 71   | Third Revised         |
| 72   | Original              |
| 73   | Original              |
| 74   | Original              |
| 75   | Original              |
| 76   | Twenty-Fifth Revised  |
| 77   | Original              |
| 78   | Original              |
| 79   | Original              |
| 80   | Original              |
| 81   | Original              |
| 82   | Original              |
| 83   | Original              |
| 84   | Original              |
| 85   | Original              |
| 86   | Sixth Revised         |
| 87   | Twenty-Second Revised |
| 88   | Third Revised         |
| 89   | Third Revised         |
| 90   | Original              |
| 91   | Third Revised         |
| 92   | Third Revised         |
| 93   | Original              |
| 94   | Third Revised         |

April 24, 2015 Issued by: /s/ Daniel G. Saad Dated: Effective: May 1, 2015 Daniel G. Saad

Title: President

# II RATE SCHEDULES FIRM RATE SCHEDULES

|  | Winter Period                      |                                |                        |                        | Summer Period |                       |                        |    |                             |                        |                        |
|--|------------------------------------|--------------------------------|------------------------|------------------------|---------------|-----------------------|------------------------|----|-----------------------------|------------------------|------------------------|
|  | Delivery<br><u>Charge</u>          | Cost of<br>Gas Rate<br>Page 87 | LDAC<br>Page 94        | Total<br><u>Rate</u>   |               | Deliv<br><u>Cha</u> i | •                      | Ga | ost of<br>is Rate<br>age 87 | LDAC<br>Page 94        | Total<br><u>Rate</u>   |
| Residential Non Heating - R-1 Customer Charge per Month per Meter All therms   | \$13.72<br>\$ 0.1813               | \$ 0.6455                      | \$ 0.0772              | \$ 13.72<br>\$ 0.9040  | \$<br>\$      |                       | 13.72<br>1813          | \$ | 0.3073                      | \$ 0.0772              | \$ 13.72<br>\$ 0.5658  |
| Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at | \$19.85<br>100 therms<br>\$ 0.3140 | 3                              | \$ 0.0772              | \$ 19.85<br>\$ 1.0367  | \$            | 20 th                 | 19.85<br>nerms<br>3140 | \$ | 0.3073                      | \$ 0.0772              | \$ 19.85<br>\$ 0.6985  |
| All therms over the first block per month at   |                                    | \$ 0.6455                      |                        |                        | \$            |                       | 2594                   |    |                             | \$ 0.0772              |                        |
| Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block  | \$7.94<br>100 therms               |                                |                        | \$ 7.94                | \$            |                       | 7.94<br>nerms          |    |                             |                        | \$ 7.94                |
| Therms in the first block per month at All therms over the first block per month at  | \$ 0.1256<br>\$ 0.1038             |                                | \$ 0.0772<br>\$ 0.0772 |                        | \$<br>\$      |                       | 1256<br>1038           |    | 0.3073<br>0.3073            | \$ 0.0772<br>\$ 0.0772 |                        |
| Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block                                     | \$46.71                            |                                |                        | \$ 46.71               | \$            |                       | 46.71<br>nerms         |    |                             |                        | \$ 46.71               |
| Therms in the first block per month at All therms over the first block per month at  | \$ 0.3727                          | \$ 0.6491                      | \$ 0.0628<br>\$ 0.0628 | \$ 1.0846<br>\$ 0.9543 | \$<br>\$      | 0.                    | 3727                   |    | 0.3210<br>0.3210            | \$ 0.0628<br>\$ 0.0628 | \$ 0.7565<br>\$ 0.6262 |
| Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block                                     | \$140.13<br>1000 therms            | 3                              | <b>4</b>               | \$ 140.13              |               | 100 th                | 40.13<br>nerms         | •  |                             | Φ 0 0000               | \$ 140.13              |
| Therms in the first block per month at All therms over the first block per month at  | \$ 0.3483<br>\$ 0.2302             | \$ 0.6491<br>\$ 0.6491         | \$ 0.0628<br>\$ 0.0628 | \$ 1.0602<br>\$ 0.9421 | \$<br>\$      |                       | 3483<br>2302           |    | 0.3210<br>0.3210            | \$ 0.0628<br>\$ 0.0628 | \$ 0.7321<br>\$ 0.6140 |
| Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at                | \$601.38<br>\$ 0.2140              |                                | \$ 0.0628              | \$ 601.38<br>\$ 0.9259 | \$            |                       | 01.38<br>0979          | \$ | 0.3210                      | \$ 0.0628              | \$ 601.38<br>\$ 0.4817 |
| Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block                                     | \$46.71<br>100 therms              | s                              |                        | \$ 46.71               | \$            |                       | 46.71<br>nerms         |    |                             |                        | \$ 46.71               |
| Therms in the first block per month at All therms over the first block per month at  | \$ 0.1995<br>\$ 0.1288             |                                | \$ 0.0628<br>\$ 0.0628 | \$ 0.8832<br>\$ 0.8125 | \$<br>\$      |                       | 1995<br>1288           |    | 0.2728<br>0.2728            | \$ 0.0628<br>\$ 0.0628 | \$ 0.5351<br>\$ 0.4644 |
| Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block                                     | \$140.13                           |                                |                        | \$ 140.13              | \$            |                       | 40.13<br>nerms         |    |                             |                        | \$ 140.13              |
| Therms in the first block per month at All therms over the first block per month at  | \$ 0.1929                          | \$ 0.6209<br>\$ 0.6209         |                        |                        | \$            | 0.                    | 1417                   |    |                             | \$ 0.0628<br>\$ 0.0628 |                        |
| Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at                | \$618.89<br>\$ 0.1377              | \$ 0.6209                      | \$ 0.0628              | \$ 618.89<br>\$ 0.8214 | \$            |                       | 18.89<br>0659          | \$ | 0.2728                      | \$ 0.0628              | \$ 618.89<br>\$ 0.4015 |
| Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at                | \$618.89<br>\$ 0.0475              | \$ 0.6209                      | \$ 0.0628              | \$ 618.89<br>\$ 0.7312 | \$<br>\$      |                       | 18.89<br>0257          | \$ | 0.2728                      | \$ 0.0628              | \$ 618.89<br>\$ 0.3613 |

Dated: April 24, 2015 Effective: May 1, 2015 Issued by: /s/ Daniel G. Saad

Daniel G. Saad

Title: President

#### Anticipated Cost of Gas

#### PERIOD COVERED: SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015 (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

| (Col 1)   |    | (Col 2)  | (Col 3)                            |
|---|----|--|------------------------------------|
| ANTICIPATED DIRECT COST OF GAS Purchased Gas:   |    |  |                                    |
| Demand Costs:<br>Supply Costs:  | \$ | 4,191,025<br>3,299,461   |                                    |
| Storage Gas: Demand, Capacity: Commodity Costs:   | \$ | Ī  |                                    |
| Produced Gas:   | \$ | 140,611  |                                    |
| Hedged Contract (Savings)/Loss  | \$ | (136,265)  |                                    |
| Unadjusted Anticipated Cost of Gas  |    |  | \$ 7,494,832                       |
| Adjustments: Prior Period (Over)/Under Recovery (as of October 31, 2014) Interest Prior Period Adjustments Broker Revenues Refunds from Suppliers Fuel Financing Transportation CGA Revenues Interruptible Sales Margin Capacity Release Margin Hedging Costs   | \$ | (1,210,302)<br>(30,564)<br>-<br>-<br>-<br>-<br>-<br>-              |                                    |
| Fixed Price Option Administrative Costs Total Adjustments   | _  | -  | (1,240,866)                        |
| •   |    |  |                                    |
| Total Anticipated Direct Cost of Gas  |    |  | \$ 6,253,966                       |
| Anticipated Indirect Cost of Gas Working Capital: Total Unadjusted Anticipated Cost of Gas 05/01/15 - 10/31/15) Working Capital Rate - Lead Lag Days / 365 Prime Rate Working Capital Percentage Working Capital Percentage Plus: Working Capital Reconciliation (Acct 1163-1424) Total Working Capital Allowance | \$ | 7,494,832<br>0.0391<br>3.25%<br>0.127%<br>9,525<br>7,961           | \$ 17,486                          |
| Bad Debt: Total Unadjusted Anticipated Cost of Gas 05/01/15 - 10/31/15) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 1163-1754) Total Bad Debt Allowance                                | \$ | 7,494,832<br>17,486<br>(1,210,302)<br>6,302,016<br>1,16%<br>73,103 | 73,103                             |
| Production and Storage Capacity   |    |  | -                                  |
| Miscellaneous Overhead (05/01/15 - 10/31/15)<br>Times Summer Sales  | \$ | 13,170<br>19,903   |                                    |
| Divided by Total Sales<br>Miscellaneous Overhead  | -  | 95,853   | 2,735                              |
| •   | -  | 95,853   | 2,735<br>\$ 93,324<br>\$ 6,347,290 |

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Title: President

# CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015 (Refer to Text in Section 16 Cost of Gas Clause)

| ,  |  |             | (Col 2)  | (  | (Col 3)            |  |
|--|--|-------------|--|----|--------------------|--|
| Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/15 - 10/31/15) Direct Cost of Gas Rate  |  | \$          | 6,253,966<br>20,651,423                            | \$ | 0.3028             | per therm  |
| Demand Cost of Gas Rate<br>Commodity Cost of Gas Rate<br>Adjustment Cost of Gas Rate<br>Total Direct Cost of Gas Rate  |  | \$<br>      | 4,191,025<br>3,303,807<br>(1,240,866)<br>6,253,966 | \$ | 0.1600<br>(0.0601) | per therm<br>per therm<br>per therm<br>per therm |
| Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/15 - 10/31/15) Indirect Cost of Gas   |  | \$          | 93,324<br>20,651,423                               | \$ | 0.0045             | per therm  |
| TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/15  |  |             |  | \$ | 0.3073             | per therm  |
| RESIDENTIAL COST OF GAS RATE - 05/01/2015  |  | COC         | ) Ssr  | \$ | 0.3073             | /therm   |
|  |  | Maximum (CO | G + 25%)   | \$ | 0.3841             |  |
| COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2015   |  | COC         | esl .  | \$ | 0.2728             | /therm   |
|  |  |             |  |    |                    |  |
| Average Demand Cost of Gas Rate Effective 05/01/15 Times: Low Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate | \$ 0.2029<br>0.8113<br>1.0233<br>\$ 0.1684<br>\$ 0.1600<br>\$ (0.0601)<br>\$ 0.0045<br>\$ 0.2728 | Maximum (CO | G + 25%)   | \$ | 0.3410             |  |
| Times: Low Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate   | 0.8113<br>1.0233<br>\$ 0.1684<br>\$ 0.1600<br>\$ (0.0601)<br>\$ 0.0045                           | Maximum (CO | ŕ  | \$ |                    | /therm   |

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